

CURRENT RULES PROVIDE THAT ALL BIDS BECOME FINAL AT DATE AND TIME OF BID OPENING

COMMISSIONERS OF THE LAND OFFICE

12/14/2022 Oil and Gas Mining Lease Sale
Awarded/Rejected By: 12/28/2022

| TR # | RESULT | COUNTY | NET ACRES | BIDDER/LEGAL DESCRIPTION | PRICE BONUS | PER ACRE |
|------|----------|----------|--------------|---|----------------|------------|
| 1 | NO BIDS | Beckham | 160.00 | NO BIDS NW/4, less and except the Des Moines (Lower Granite Wash) and Hogshooter Formations (All M.R. M.R.), Sec. 22-11N-25WIM | \$0.00 | \$0.00 |
| 2 | NO BIDS | Beckham | 80.00 | NO BIDS SE/4, less and except the Des Moines (Lower Granite Wash) and Hogshooter Formations (1/2 M.R. M.R.), Sec. 22-11N-25WIM | \$0.00 | \$0.00 |
| 3 | AWARDED | Caddo | 40.00 | PRIME OPERATING, INC. SW/4 NE/4, limited to from the surface to a depth of 2,500 feet. (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 13-05N-09WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 13-05N-09WIM | \$1,000.00 | \$25.00 |
| 4 | AWARDED | Caddo | 40.00 | PRIME OPERATING, INC. NE/4 SW/4, limited to from the surface to a depth of 2,500 feet. (Lessee will assume liability to plug the current wells and remove equipment and facilities in the SW/4 of Section 13-05N-09WIM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 13-05N-09WIM | \$1,000.00 | \$25.00 |
| 5 | AWARDED | Caddo | 40.00 | JACKFORK LAND, INC N/2 S/2 NE/4, less and except the Morrow and Springer Formations inside the McVey 1-36 wellbore (All M.R. M.R.), Sec. 36-08N-09WIM | \$30,040.00 | \$751.00 |
| 6 | AWARDED | Caddo | 80.00 | LADD LLC SE/4 (1/2 M.R. M.R.), Sec. 14-10N-09WIM | \$128,000.00 | \$1,600.00 |
| 7 | AWARDED | Caddo | 160.00 | OSAGE OIL & GAS PROPERTIES NE/4 (All M.R. M.R.), Sec. 16-10N-09WIM | \$50,400.00 | \$315.00 |
| 8 | AWARDED | Caddo | 160.00 | OSAGE OIL & GAS PROPERTIES SE/4 (All M.R. M.R.), Sec. 16-10N-09WIM | \$66,400.00 | \$415.00 |
| 9 | AWARDED | Caddo | 160.00 | OSAGE OIL & GAS PROPERTIES SW/4 (All M.R. M.R.), Sec. 16-10N-09WIM | \$80,480.00 | \$503.00 |
| 10 | AWARDED | Caddo | 160.00 | STAGHORN PETROLEUM II, LLC NE/4 (All M.R. M.R.), Sec. 16-11N-12WIM | \$128,160.00 | \$801.00 |
| 11 | AWARDED | Caddo | 80.00 | STAGHORN PETROLEUM II, LLC NE/4 (1/2 M.R. M.R.), Sec. 30-12N-12WIM | \$64,080.00 | \$801.00 |
| 12 | AWARDED | Caddo | 80.00 | STAGHORN PETROLEUM II, LLC SW/4 (1/2 M.R. M.R.), Sec. 01-11N-13WIM | \$32,080.00 | \$401.00 |
| 13 | AWARDED | Caddo | 40.00 | STAGHORN PETROLEUM II, LLC E/2 NE/4, less and except the Pink Sand and Red Fork Formations (1/2 M.R. M.R.), Sec. 34-12N-13WIM | \$32,040.00 | \$801.00 |
| 14 | AWARDED | Caddo | 40.00 | STAGHORN PETROLEUM II, LLC W/2 NE/4, less and except the Red Fork Formation (1/2 M.R. M.R.), Sec. 34-12N-13WIM | \$32,040.00 | \$801.00 |
| 15 | AWARDED | Caddo | 80.00 | STAGHORN PETROLEUM II, LLC SE/4 (1/2 M.R. M.R.), Sec. 34-12N-13WIM | \$64,080.00 | \$801.00 |
| 16 | AWARDED | Canadian | 80.00 | CAMINO NATURAL RESOURCES LLC NW/4 (1/2 M.R. M.R.), Sec. 34-11N-09WIM | \$140,880.00 | \$1,761.00 |
| 17 | AWARDED | Canadian | 40.00 | CAMINO NATURAL RESOURCES LLC N/2 SW/4 (1/2 M.R. M.R.), Sec. 34-11N-09WIM | \$70,440.00 | \$1,761.00 |
| 18 | REJECTED | Canadian | 160.00 | NOP ENERGY LLC NE/4 (All M.R. M.R.), Sec. 36-11N-10WIM | \$4,000.00 | \$25.00 |
| 19 | REJECTED | Canadian | 80.00 | NOP ENERGY LLC NW/4 (1/2 M.R. M.R.), Sec. 36-11N-10WIM | \$2,000.00 | \$25.00 |
| 20 | AWARDED | Cimarron | 40.00 | EXO DRILLING LP LLC NW/4 NE/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NE/4 of Section 26-06N-04ECM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 26-06N-04ECM | \$4,000.00 | \$100.00 |

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| 21 | <u>AWARDED</u> | Cimarron | 160.00 | EXO DRILLING LP LLC NW/4, (Lessee will assume liability to plug the current wells and remove equipment and facilities in the NW/4 of Section 26-06N-04ECM if said wells, equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 26-06N-04ECM | \$16,000.00 | \$100.00 |
| 22 | <u>AWARDED</u> | Comanche | 40.00 | 580 PRODUCTIONS LLC NW/4 NW/4, This lease is subject to an existing solar lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the NW/4 NW/4 of Section 17-02N-10WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date. Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 17-02N-10WIM | \$2,801.00 | \$70.03 |
| 23 | <u>AWARDED</u> | Comanche | 40.00 | 580 PRODUCTIONS LLC SW/4 NW/4, This lease is subject to an existing solar lease. Potential bidders are advised to examine this contract on file at the Commissioners of the Land Office. Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the SW/4 NW/4 of Section 33-02N-10WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date. Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (All M.R. M.R.), Sec. 33-02N-10WIM | \$2,801.00 | \$70.03 |
| 24 | <u>NO BIDS</u> | Custer | 40.00 | NO BIDS Lot 4; NE/4 SW/4 (1/2 M.R. M.R.), Sec. 07-14N-16WIM | \$0.00 | \$0.00 |
| 25 | <u>AWARDED</u> | Ellis | 160.00 | UPLAND EXPLORATION OKLAHOMA, LLC NE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 17-16N-23WIM | \$165,550.00 | \$1,034.69 |
| 26 | <u>AWARDED</u> | Ellis | 160.00 | UNBRIDLED RESOURCES, LLC (SUBSIDIARY OF MAVERICK NATURAL RESOURCES, LLC) NW/4, less and except the Morrow and Cleveland Formations (All M.R. M.R.), Sec. 36-19N-26WIM | \$262,768.00 | \$1,642.30 |
| 27 | <u>REJECTED</u> | Garfield | 160.00 | NOP ENERGY LLC NW/4 (All M.R. M.R.), Sec. 16-21N-08WIM | \$4,000.00 | \$25.00 |
| 28 | <u>REJECTED</u> | Garvin | 60.00 | NOP ENERGY LLC NE/4 SE/4; N/2 SE/4 SE/4 (All M.R. M.R.), Sec. 22-02N-02WIM | \$1,500.00 | \$25.00 |
| 29 | <u>AWARDED</u> | Garvin | 30.00 | NOP ENERGY LLC S/2 NW/4 NE/4; SW/4 NE/4 (1/2 M.R. M.R.), Sec. 25-02N-02WIM | \$7,500.00 | \$250.00 |
| 30 | <u>REJECTED</u> | Garvin | 20.00 | NOP ENERGY LLC NE/4 NW/4 (1/2 M.R. M.R.), Sec. 25-02N-02WIM | \$1,000.00 | \$50.00 |
| 31 | <u>REJECTED</u> | Garvin | 25.00 | NOP ENERGY LLC NW/4 SE/4; SE/4 SW/4 SE/4 (1/2 M.R. M.R.), Sec. 25-02N-02WIM | \$1,250.00 | \$50.00 |
| 32 | <u>REJECTED</u> | Garvin | 20.00 | NOP ENERGY LLC SE/4 SW/4 (1/2 M.R. M.R.), Sec. 25-02N-02WIM | \$1,000.00 | \$50.00 |
| 33 | <u>NO BIDS</u> | Garvin | 130.00 | NO BIDS E/2 SW/4; S/2 NW/4 SW/4; N/2 SW/4 SW/4; SE/4 SW/4 SW/4, less and except the Sycamore Formation (All M.R. M.R.), Sec. 28-02N-02WIM | \$0.00 | \$0.00 |
| 34 | <u>REJECTED</u> | Grady | 80.00 | NOP ENERGY LLC NE/4 (1/2 M.R. M.R.), Sec. 23-09N-08WIM | \$2,000.00 | \$25.00 |
| 35 | <u>REJECTED</u> | Grady | 160.00 | NOP ENERGY LLC SE/4 (All M.R. M.R.), Sec. 35-10N-08WIM | \$4,000.00 | \$25.00 |
| 36 | <u>NO BIDS</u> | Johnston | 60.00 | NO BIDS W/2 SW/4; W/2 E/2 SW/4, less and except the Woodford Formation (1/2 M.R. M.R.), Sec. 15-04S-04EIM | \$0.00 | \$0.00 |
| 37 | <u>NO BIDS</u> | Logan | 160.00 | NO BIDS SW/4 (All M.R. M.R.), Sec. 16-16N-01EIM | \$0.00 | \$0.00 |
| 38 | <u>REJECTED</u> | Major | 40.00 | REPLAY ENERGY ASSETS, LLC NE/4 NW/4 (All M.R. M.R.), Sec. 07-22N-14WIM | \$4,000.00 | \$100.00 |
| 39 | <u>AWARDED</u> | Mcclain | 82.50 | NATIVE OIL & GAS LLC W/2 E/2 SW/4; NW/4 SW/4; N/2 SW/4 SW/4; SW/4 SW/4 SW/4 (75.00% M.R.), Sec. 04-09N-04WIM | \$87,367.50 | \$1,059.00 |
| 40 | <u>AWARDED</u> | Mcclain | 15.00 | NATIVE OIL & GAS LLC NW/4 SW/4 NE/4; S/2 SW/4 NE/4 (1/2 M.R. M.R.), Sec. 09-09N-04WIM | \$15,885.00 | \$1,059.00 |
| 41 | <u>AWARDED</u> | Mcclain | 89.63 | NATIVE OIL & GAS LLC W/2 NW/4; NE/4 NW/4, except 1/2 acre in SE Corner (75.00% M.R.), Sec. 09-09N-04WIM | \$94,918.17 | \$1,059.06 |
| 42 | <u>AWARDED</u> | Mcclain | 20.00 | NATIVE OIL & GAS LLC SE/4 NW/4 (1/2 M.R. M.R.), Sec. 09-09N-04WIM | \$21,180.00 | \$1,059.00 |
| 43 | <u>AWARDED</u> | Noble | 160.00 | LANCE RUFFEL OIL & GAS, LLC NW/4, less and except the Mississippian Formation (All M.R. M.R.), Sec. 16-20N-01EIM | \$24,500.00 | \$153.13 |

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| 44 | <u>AWARDED</u> | Noble | 160.00 | LANCE RUFFEL OIL & GAS, LLC SE/4, less and except the Mississippian Formation (All M.R. M.R.), Sec. 16-20N-01EIM | \$33,500.00 | \$209.38 |
| 45 | <u>AWARDED</u> | Roger Mills | 20.00 | MUSTANG FUEL CORPORATION SW/4 SW/4, less and except the Des Moines Formation (1/2 M.R. M.R.), Sec. 33-14N-22WIM | \$4,100.00 | \$205.00 |
| 46 | <u>AWARDED</u> | Roger Mills | 76.54 | WHITE OAK RESOURCES, LL E/2 SW/4; Lots 3 and 4 (1/2 M.R. M.R.), Sec. 18-12N-24WIM | \$46,765.94 | \$611.00 |
| 47 | <u>AWARDED</u> | Roger Mills | 4.70 | DAGNY'S OPERATING LP All that part of Lot 3 of Section 06-16N-24WIM accreted to and lying within Section 05-16N-24WIM, less and except the Marmaton Formation. Also, less and except all accretion and riparian rights lying outside of Section 05-16N-24WIM. (1/2 M.R. M.R.), Sec. 05-16N- 24WIM | \$7,550.00 | \$1,606.38 |
| 48 | <u>AWARDED</u> | Roger Mills | 122.44 | ROCK CREEK LAND & ENERGY LLC Lots 5 and 6; Lots 3 and 4, extending Eastward to the Center of the bed of the South Canadian River. Less and except all accretion and riparian rights lying outside of Section 06-16N-24WIM. (Lessee will assume liability to plug the current well(s) and remove equipment and facilities in the NW/4 of Section 06-16N-24WIM if said well(s), equipment, and facilities are not affirmatively disclaimed in writing within ninety (90) days of lease award date.) Potential bidders are advised to contact the Commissioners of the Land Office for a list of the wells, equipment, and facilities. (1/2 M.R. M.R.), Sec. 06-16N- 24WIM | \$222,097.09 | \$1,814.00 |
| 49 | <u>AWARDED</u> | Roger Mills | 40.00 | ROCK CREEK LAND & ENERGY LLC W/2 SE/4, less and except the Tonkawa Formation (1/2 M.R. M.R.), Sec. 21-16N-24WIM | \$57,040.00 | \$1,426.00 |
| 50 | <u>AWARDED</u> | Roger Mills | 40.00 | J. KIRK ARY E/2 SW/4, less and except the Tonkawa Formation (1/2 M.R. M.R.), Sec. 21-16N-24WIM | \$60,131.00 | \$1,503.28 |
| 51 | <u>AWARDED</u> | Roger Mills | 122.67 | ROCK CREEK LAND & ENERGY LLC SW/4 NW/4; Lot 3, extending Eastward to the Center of the bed of the South Canadian River, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM. (All M.R. M.R.), Sec. 31-17N-24WIM | \$222,517.94 | \$1,814.00 |
| 52 | <u>AWARDED</u> | Roger Mills | 2.59 | ROCK CREEK LAND & ENERGY LLC All that part of Lot 4 of Section 06-16N-24WIM, accreted to and lying within Section 31-17N-24WIM, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM. (1/2 M.R. M.R.), Sec. 31-17N- 24WIM | \$4,689.19 | \$1,814.00 |
| 53 | <u>AWARDED</u> | Roger Mills | 122.67 | ROCK CREEK LAND & ENERGY LLC NW/4 SW/4; Lot 4, extending Eastward to the Center of the bed of the South Canadian River, less and except the Cleveland Formation. Also, less and except all accretion and riparian rights lying outside of Section 31-17N-24WIM. (All M.R. M.R.), Sec. 31-17N-24WIM | \$222,519.75 | \$1,814.00 |
| 54 | <u>AWARDED</u> | Roger Mills | 1.00 | DAGNY'S OPERATING LP All that part of Lot 4 of Section 31-17N-24WIM, accreted to and lying within Section 32-17N-24WIM. Less and except all accretion and riparian rights lying outside of Section 32-17N-24WIM. Also, less and except the Marmaton Formation. (All M.R. M.R.), Sec. 32-17N-24WIM | \$1,650.00 | \$1,650.00 |
| 55 | <u>AWARDED</u> | Roger Mills | 23.70 | J. KIRK ARY All that part of Lots 3 and 4 of Section 06-16N-24WIM, accreted to and lying within Section 32-17N-24WIM. Less and except all accretion and riparian rights lying outside of Section 32-17N-24WIM. Also, less and except the Marmaton Formation. (1/2 M.R. M.R.), Sec. 32-17N-24WIM | \$35,546.00 | \$1,500.15 |
| 56 | <u>NO BIDS</u> | Roger Mills | 40.08 | NO BIDS Lot 2; SW/4 NE/4 (1/2 M.R. M.R.), Sec. 04-14N-25WIM | \$0.00 | \$0.00 |
| 57 | <u>NO BIDS</u> | Roger Mills | 40.13 | NO BIDS Lot 3; SE/4 NW/4 (1/2 M.R. M.R.), Sec. 04-14N-25WIM | \$0.00 | \$0.00 |
| 58 | <u>NO BIDS</u> | Roger Mills | 40.00 | NO BIDS W/2 SE/4 (1/2 M.R. M.R.), Sec. 04-14N-25WIM | \$0.00 | \$0.00 |
| 59 | <u>NO BIDS</u> | Roger Mills | 40.00 | NO BIDS E/2 SW/4 (1/2 M.R. M.R.), Sec. 04-14N-25WIM | \$0.00 | \$0.00 |
| 60 | <u>REJECTED</u> | Roger Mills | 40.00 | ROAM RESOURCES LLC SW/4 NE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 10-15N-25WIM | \$242.00 | \$6.05 |
| 61 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC NW/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 10-15N-25WIM | \$104,880.00 | \$655.50 |
| 62 | <u>REJECTED</u> | Roger Mills | 120.00 | ROAM RESOURCES LLC SE/4 SE/4; W/2 SE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 10-15N-25WIM | \$726.00 | \$6.05 |
| 63 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC NW/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 16-15N-25WIM | \$64,600.00 | \$403.75 |
| 64 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC SE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 16 -15N-25WIM | \$104,880.00 | \$655.50 |
| 65 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC SW/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 16-15N-25WIM | \$64,600.00 | \$403.75 |
| 66 | <u>REJECTED</u> | Roger Mills | 80.00 | ROAM RESOURCES LLC SW/4, less and except the Tonkawa Formation (1/2 M.R. M.R.), Sec. 17-15N-25WIM | \$484.00 | \$6.05 |

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| 67 | <u>AWARDED</u> | Roger Mills | 60.00 | ROAM RESOURCES LLC N/2 SE/4; SW/4 SE/4, less and except the Cleveland Formation (1/2 M.R. M.R.), Sec. 27-15N-25WIM | \$39,330.00 | \$655.50 |
| 68 | <u>AWARDED</u> | Roger Mills | 20.00 | ROAM RESOURCES LLC NW/4 NE/4, less and except the Tonkawa Formation (1/2 M.R. M.R.), Sec. 34-15N-25WIM | \$13,110.00 | \$655.50 |
| 69 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC NE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 35-15N-25WIM | \$64,600.00 | \$403.75 |
| 70 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC SE/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 35-15N-25WIM | \$104,880.00 | \$655.50 |
| 71 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC NE/4, less and except the Marmaton Formation (All M.R. M.R.), Sec. 36-15N-25WIM | \$64,600.00 | \$403.75 |
| 72 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC NW/4, less and except the Marmaton Formation (All M.R. M.R.), Sec. 36-15N-25WIM | \$64,600.00 | \$403.75 |
| 73 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC SE/4, less and except the Marmaton Formation (All M.R. M.R.), Sec. 36-15N-25WIM | \$64,600.00 | \$403.75 |
| 74 | <u>AWARDED</u> | Roger Mills | 160.00 | ROAM RESOURCES LLC SW/4, less and except the Marmaton Formation (All M.R. M.R.), Sec. 36-15N-25WIM | \$104,880.00 | \$655.50 |
| 75 | <u>REJECTED</u> | Roger Mills | 40.00 | ROAM RESOURCES LLC NW/4 NW/4, less and except the Tonkawa Formation (All M.R. M.R.), Sec. 13-16N-25WIM | \$242.00 | \$6.05 |
| 76 | <u>NO BIDS</u> | Roger Mills | 80.95 | NO BIDS E/2 SW/4; Lots 3 and 4, less and except the Tonkawa Formation. (1/2 M.R. M.R.), Sec. 31-16N-25WIM | \$0.00 | \$0.00 |
| 77 | <u>NO BIDS</u> | Roger Mills | 160.00 | NO BIDS SW/4, less and except the Tonkawa and Cleveland Formations (All M.R. M.R.), Sec. 05-15N-26WIM | \$0.00 | \$0.00 |
| 78 | <u>NO BIDS</u> | Roger Mills | 80.00 | NO BIDS NE/4, less and except the Tonkawa and Cleveland Formations (1/2 M.R. M.R.), Sec. 09-15N-26WIM | \$0.00 | \$0.00 |
| 79 | <u>NO BIDS</u> | Roger Mills | 160.00 | NO BIDS NE/4, less and except the Cleveland Formation (All M.R. M.R.), Sec. 22-15N-26WIM | \$0.00 | \$0.00 |
| 80 | <u>NO BIDS</u> | Roger Mills | 80.00 | NO BIDS E/2 NW/4, less and except the Cleveland Formation (All M.R. M.R.), Sec. 22-15N-26WIM | \$0.00 | \$0.00 |
| 81 | <u>NO BIDS</u> | Roger Mills | 80.00 | NO BIDS E/2 SW/4, less and except the Cleveland Formation (All M.R. M.R.), Sec. 22-15N-26WIM | \$0.00 | \$0.00 |
| 82 | <u>NO BIDS</u> | Roger Mills | 40.00 | NO BIDS S/2 NE/4, less and except the Tonkawa and Cleveland Formations (1/2 M.R. M.R.), Sec. 26-16N-26WIM | \$0.00 | \$0.00 |
| 83 | <u>NO BIDS</u> | Roger Mills | 38.00 | NO BIDS N/2 SE/4, except a strip 150 13/14 feet East and West by 70 rods North and South located 33 feet West of East line and 10 rods South of North line of NE/4 SE/4, less and except the Tonkawa and Cleveland Formations (1/2 M.R. M.R.), Sec. 26-16N-26WIM | \$0.00 | \$0.00 |
| 84 | <u>NO BIDS</u> | Roger Mills | 160.00 | NO BIDS SW/4 (All M.R. M.R.), Sec. 36-16N-26WIM | \$0.00 | \$0.00 |
| 85 | <u>NO BIDS</u> | Roger Mills | 80.00 | NO BIDS Lot 3, extending Northwestwardly to the center of the bed of the South Canadian River. Less and except all accretion and riparian rights lying outside of Section 36-17N-26WIM. (All M.R. M.R.), Sec. 36-17N-26WIM | \$0.00 | \$0.00 |
| 86 | <u>AWARDED</u> | Texas | 40.00 | COTTON VALLEY RESOURCES, LLC E/2 NE/4, Subordinated To The Right Of U.S. Government To Flood Area And Any Production Development Must Be Approved In Writing By Corps Of Engineers. (1/2 M.R. M.R.), Sec. 31-03N-18ECM | \$12,950.00 | \$323.75 |
| 87 | <u>NO BIDS</u> | Woods | 80.00 | NO BIDS NW/4 (1/2 M.R. M.R.), Sec. 12-23N-13WIM | \$0.00 | \$0.00 |

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